

**To:** Justice, James[justice.james@epa.gov]  
**Cc:** Glen Anthony[GLANT@statoil.com]; Thomas Gottsegen[THGO@statoil.com]  
**From:** Dee Cochran  
**Sent:** Fri 7/25/2014 9:25:08 PM  
**Subject:** Response to data request on 7/25/14  
[IMG\\_1444.jpg](#)  
[IMG\\_1451.jpg](#)  
[IMG\\_1457.jpg](#)  
[IMG\\_1455.jpg](#)  
[IMG\\_1450.jpg](#)  
[IMG\\_1445.jpg](#)  
[Report on Eisenbarth Pad Hardness Testing Results.pdf](#)

Hello JJ,

Here are the materials you requested on 7/24/14. I noticed Glen Anthony sent you the equipment disposition information as well. Please let me know if you need anything else.

- 1) Any pictures taken by Wild Well, the company that conducted the metallurgical testing and/or Statoil documenting the conditions of the well head tree assembly and lubricator head.
- 2) The current location and disposition of the well head tree assembly. Are they staged at an off-site location, etc?

JJ,

*We are rounding up all of the equipment that you and I discussed this morning to have preserved and stored.*

*Here is the list of equipment that was installed on Eisenbarth 7H at the time of the incident, from the bottom to the top ;*

*13 5/8" 10k x 7 1/16" 10k tubing spool - (FMC)*

*7 1/16" 10k Manual operated frac valve (FMC)*

*7 1/16" 10k Hydraulically operated frac valve (FMC)*

*7 1/16" 10k flow cross complete with 4 each x 3 1/16" wing valves ( FMC)*

*7 1/16" 10k Manual operated frac valve (FMC)*

*7 1/16" 10k "goat head" (FMC)*

*7 1/16" 10k "goat head" (FMC)*

*7 1/16" 10k flange x 5" 10k lubricator adapter (Horizontal Wireline) 5" 10k double ram wireline  
Blow Out Preventer (Horizontal Wireline) 5" 10k lubricator (Horizontal Wireline) 10k wireline  
grease injection head (Horizontal Wireline)*

**From:** Justice, James [<mailto:justice.james@epa.gov>]  
**Sent:** Thursday, July 24, 2014 5:17 PM  
**To:** Joseph Swearman  
**Cc:** Blair, Michael  
**Subject:** Question on the Wellhead from the Eisenbarth Well Pad  
**Importance:** High

Good Afternoon Mr. Swearman,

I apologize for not being able to touch base. I was the initial responding FOSC for the response and will be the point of contact for the remainder of the project.

Mr. Malone asked that I submit a request in an email to you. I wanted to see if you could provide the following information in regards to the well head assemblies removed from the Eisenbarth Pad

- 1) Any pictures taken by Wild Well, the company that conducted the metallurgical testing and/or Statoil documenting the conditions of the well head tree assembly and lubricator head.
- 2) The current location and disposition of the well head tree assembly. Are they staged at an off-site location, etc?

If you can provide the information as soon as possible, it would be greatly appreciated,

especially in regards to 2). A subset of 1) would be helpful via email. If the complete file is large please send any media to my attention at the address below.

I would also like to speak to you tomorrow morning regarding the project timing going forward. If you can let me know a good time to reach you that would be much appreciated.

Thank you for your assistance and please let me know if you have any questions or concerns.

Thank you,

JJ Justice  
On-Scene Coordinator  
U.S. EPA Region 5  
Emergency Response Branch  
25063 Center Ridge Road  
Westlake, OH 44145  
Phone: (440) 250-1744

- 1) Photos from Wild Well and disposition information of the well head equipment.
- 2) Metallurgy testing results for the

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Thank you